

Supplementary file

Novel encapsulated surfactants for enhanced oil recovery in carbonate reservoir conditions: Interfacial and wetting behavior

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Chekalov, A., Ivanova, A., Sokolov, A., Sukhorukov, G., Cheremisin, A., Yuan, C. Novel encapsulated surfactants for enhanced oil recovery in carbonate reservoir conditions: Interfacial and wetting behavior. Advances in Geo-Energy Research, 2025, 18(3): 272-286.

The link to this file is: <https://doi.org/10.46690/ager.2025.12.06>

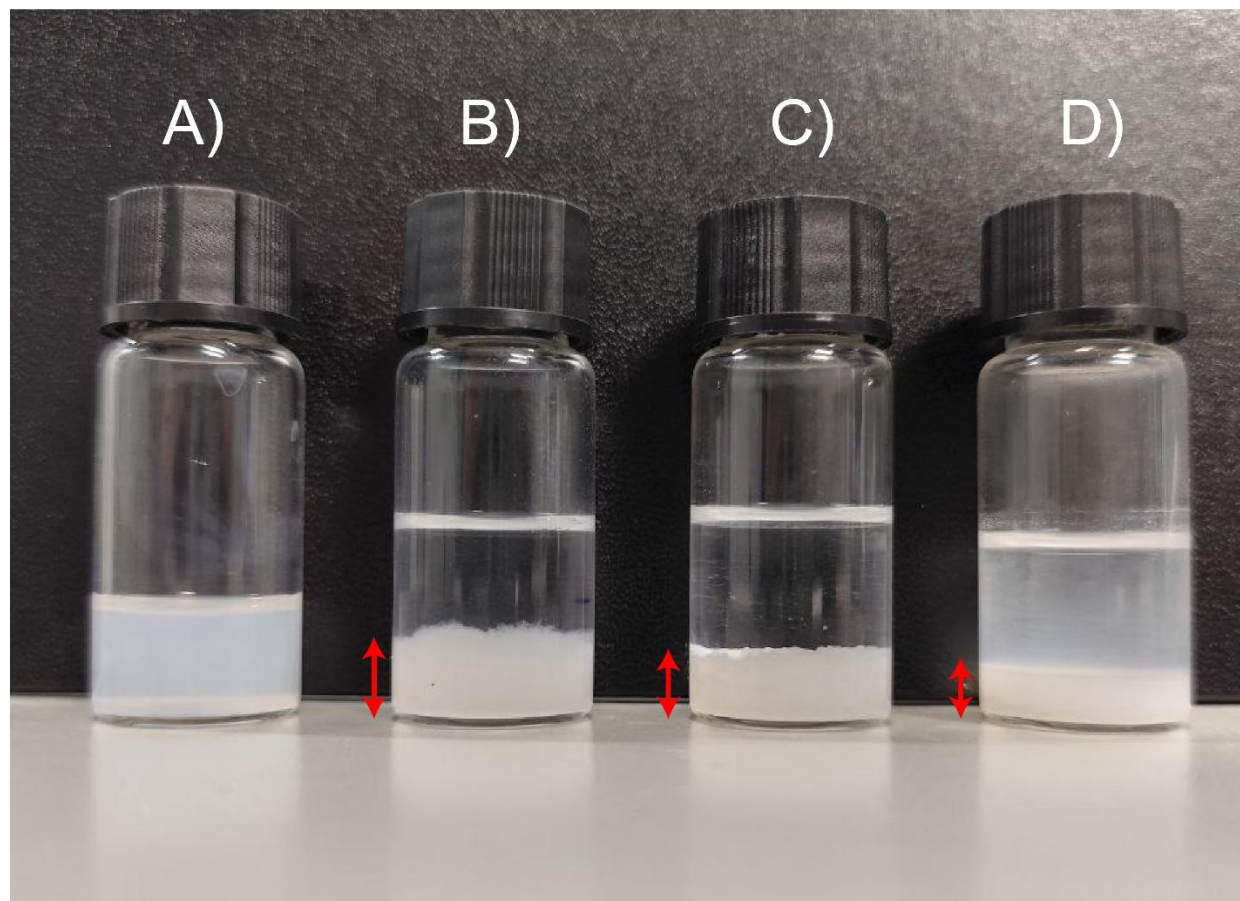


Fig. S1. APG 0.1 wt% solutions after heating at 70 °C in saline media. (A)-(D) correspond to 0, 10, 50, and 100 g/L salts, respectively. Red arrows indicate silica precipitation.